

**Cogeneration and Small Power Production
Power Purchase Rate Schedule Over
100 kW from Dispatchable Generation Sources**

Availability

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with EKPC and Taylor County RECC for the purchase of electric power by EKPC. Qualified cogeneration or small power production facilities must be able to be dispatched by EKPC. Non-dispatchable qualified cogeneration or small power production facilities are covered under a separate tariff. Pursuant to Federal Energy Regulatory Commission ("FERC") regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 20MW.

Rates

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054.

1. Capacity - \$3.81 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC. R
2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years. These rates include a market administration fee of \$0.00020 per kWh to cover EKPC's market participation costs. I

a. Time Differentiated Rates:

Year	Winter		Summer	
	On-Peak	Off-Peak	On-Peak	Off-Peak
2020	\$0.02946	\$0.02385	\$0.02770	\$0.01716
2021	\$0.02905	\$0.02308	\$0.02949	\$0.01763
2022	\$0.02893	\$0.02293	\$0.02864	\$0.01727
2023	\$0.02880	\$0.02284	\$0.02920	\$0.01775
2024	\$0.02844	\$0.02298	\$0.02917	\$0.01795

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N

b. Non-Time Differentiated Rates:

Year	2020	2021	2022	2023	2024*
Rate	\$0.02461	\$0.02472	\$0.02439	\$0.02455	\$0.02454*

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CANCELLED

November 1, 2021

**KENTUCKY PUBLIC
SERVICE COMMISSION**

**KENTUCKY
PUBLIC SERVICE COMMISSION**

Kent A. Chandler
Executive Director



EFFECTIVE

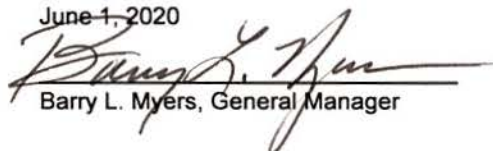
6/1/2020

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

DATE OF ISSUE: March 31, 2020

DATE EFFECTIVE: June 1, 2020

ISSUED BY:



Barry L. Myers, General Manager

CANCELLED

November 1, 2021

**KENTUCKY PUBLIC
SERVICE COMMISSION**

For All Counties Served
P.S.C. No.
First Revised Sheet No. 124
Canceling P.S.C. No.
Original Sheet No. 124

TAYLOR COUNTY RECC

Over 100 kW from Dispatchable Generation Sources (continued)

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

	On-Peak	Off-Peak
Winter (October - April)	7:00 a.m. - 12:00 noon 5:00 p.m. - 10:00 p.m.	12:00 noon - 5:00 p.m. 10:00 p.m. - 7:00 a.m.
Summer (May - September)	10:00 a.m. - 10:00 p.m.	10:00 p.m. - 10:00 a.m.

TERMS AND CONDITIONS

1. Pursuant to FERC regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 20 MW. (N)
2. All power from a Qualifying Facility ("QF") will be sold only to EKPC. (T)
3. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
4. QF shall provide reasonable protection for EKPC and Taylor County RECC. (T)
5. QF shall design, construct, install, own, operate, and maintain the QF in accordance with all applicable codes, laws, regulations, and generally accepted utility practices. (T)
6. QF shall reimburse EKPC and Taylor County RECC for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing. (T)
7. QF shall obtain insurance in the following minimum amounts for each occurrence: (T)
 - a. Public Liability for Bodily Injury - \$1,000,000.00
 - b. Property Damage - \$500,000.00
8. Initial contract term shall be for a minimum of five years.
9. QFs proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment. (T)
10. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.

DATE OF ISSUE April 5, 2018

DATE EFFECTIVE March 27, 2018

ISSUED BY *Barry L. Myers*
Barry L. Myers, General Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2017-00212 Dated March 27, 2018.

**KENTUCKY
PUBLIC SERVICE COMMISSION**

Gwen R. Pinson
Executive Director

Gwen R. Pinson

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3/27/2018**
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

TAYLOR COUNTY RECC

Over 100 kW from Dispatchable Generation Sources (continued)

11. The QF is responsible for the cost of all facilities on QF's site to meet and maintain eligibility as a PJM Interconnection, LLC ("PJM") capacity resource and the QF is subject to all non-performance costs levied by PJM or successor, the Kentucky Public Service Commission, or other applicable entity related to non-performance of the QF's facility.
12. In negotiating a final purchase rate, consideration shall be given to the factors affecting purchase rates as set forth in 807 KAR 5:054, Section 7(5)(a).
13. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

(N)
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